UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-Q

☒ **QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

FOR THE QUARTER ENDED JUNE 30, 2016
or
☐ **TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

FOR THE TRANSITION PERIOD FROM TO

Commission File Number 000-08187

NEW CONCEPT ENERGY, INC.

(Exact Name of Registrant as Specified in Its Charter)

Nevada	**75-2399477**
(State or Other Jurisdiction of Incorporation or Organization)	**(I.R.S. Employer Identification No.)**

1603 LBJ Freeway
Suite 300
Dallas, Texas
(Address of principal executive offices)
75234
(Zip Code)
(972) 407-8400
(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.
Yes: R No: J

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).
Yes: R No J

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or smaller reporting company. See definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer ☐	Accelerated filer ☐
Non-accelerated filer ☐	Smaller reporting company ☑

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes: ☐No: ☑

Indicate the number of shares outstanding of each of the issuer's classes of Common Stock, as of the latest practicable date.

Common Stock, $.01 par value	**1,946,934 shares**
(Class)	**(Outstanding at August 12, 2016)**

NEW CONCEPT ENERGY, INC. AND SUBSIDIARIES
Index to Quarterly Report on Form 10-Q
Period ended June 30, 2016

PART I. FINANCIAL INFORMATION

Item 1. Financial Statements

NEW CONCEPT ENERGY, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
(unaudited)
(amounts in thousands)

	June 30, 2016	December 31, 2015
Assets		
Current assets		
Cash and cash equivalents	$ 474	$ 473
Accounts receivable from oil and gas sales	99	141
Other current assets	44	37
Total current assets	617	651
Oil and natural gas properties (full cost accounting method)		
Proved developed and undeveloped oil and gas properties, net of depletion	5,732	5,914
Property and equipment, net of depreciation		
Land, buildings and equipment - oil and gas operations	743	803
Other	132	134
Total property and equipment	875	937
Other assets (including $124 due from related parties in 2015)	1,356	1,328
Total assets	$ 8,580	$ 8,830

The accompanying notes are an integral part of these consolidated financial statements.

NEW CONCEPT ENERGY, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS - CONTINUED
(unaudited)
(amounts in thousands, except share amounts)

	June 30, 2016	December 31, 2015
Liabilities and stockholders' equity		
Current liabilities		
Accounts payable (includes $422 due to related parties in 2016)	$ 460	$ 241
Accrued expenses	139	151
Current portion of long term debt	830	831
Total current liabilities	1,429	1,223
Long-term debt		
Notes payable less current portion	1,139	1,166
Asset retirement obligation	2,770	2,770
Total liabilities	5,338	5,159
Stockholders' equity		
Preferred stock, Series B	1	1
Common stock, $.01 par value; authorized, 100,000,000 shares; issued and outstanding, 1,946,935 shares at June 30, 2016 and December 31, 2015	20	20
Additional paid-in capital	58,838	58,838
Accumulated deficit	(55,617)	(55,188)
	3,242	3,671
Total liabilities & equity	$ 8,580	$ 8,830

The accompanying notes are an integral part of these consolidated financial statements.

NEW CONCEPT ENERGY, INC AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF OPERATIONS
(unaudited)
(amounts in thousands, except per share data)

	For the Three Months ended June 30,		For the Six Months ended June 30,	
	2016	2015	2016	2015
Revenue				
Oil and gas operations, net of royalties	$ 170	$ 259	$ 389	$ 431
Real estate operations	665	744	1,342	1,461
	835	1,003	1,731	1,892
Operating expenses				
Oil and gas operations	233	440	629	910
Real estate operations	389	415	750	825
Real estate lease expense	238	245	497	490
Corporate general and administrative	101	155	267	309
	961	1,255	2,143	2,534
Operating earnings (loss)	(126)	(252)	(412)	(642)
Other income (expense)				
Interest income	5	-	11	-
Interest expense	(7)	(16)	(18)	(42)
Recovery of bad debt expense	-	386	-	1,124
Other income (expense)	(5)	(8)	(10)	(16)
	(7)	362	(17)	1066
Net income (loss) applicable to common shares	$ (133)	$ 110	$ (429)	$ 424
Net income (loss) per common share-basic and diluted	$ (0.07)	$ 0.06	$ (0.22)	$ 0.22
Weighted average common and equivalent shares outstanding - basic	1,947	1,947	1,947	1,947

The accompanying notes are an integral part of these consolidated financial statements.

NEW CONCEPT ENERGY, INC AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
(unaudited)
(amounts in thousands)

	For the Six Months Ended June 30, 2016	2015
Cash flows from operating activities		
Net income (loss)	$ (429)	$ 424
Adjustments to reconcile net income to net cash provided by (used in) operating activities		
Depreciation, depletion and amortization	294	333
Write-off (recovery) of affiliate receivable	-	(1,124)
Changes in operating assets and liabilities		
Other current and non-current assets	(13)	68
Accounts payable and other liabilities	207	639
Net cash provided by (used) in operating activities	59	340
Cash flows from investing activities		
Investment in oil and gas	-	(191)
Fixed asset additions	(23)	(21)
Cash portion from the sale of land	-	116
Repayment of loans from affiliates	-	126
Net cash provided by (used in) investing activities	(23)	30
Cash flows from financing activities		
Payment on notes payable	(35)	(233)
Net cash provided by (used in) financing activities	(35)	(233)
Net increase (decrease) in cash and cash equivalents	1	137
Cash and cash equivalents at beginning of year	473	300
Cash and cash equivalents at end of year	$ 474	$ 437
Supplemental disclosures of cash flow information		
Cash paid for interest on notes payable	$ 18	$ 42
Cash paid for principal on notes payable	$ 40	$ 234
Non Cash Portion of the Sale of Land	$ -	415

The accompanying notes are an integral part of these consolidated financial statements.

NOTE A: BASIS OF PRESENTATION

The accompanying unaudited consolidated financial statements include the accounts of New Concept Energy, Inc. and its majority-owned subsidiaries (collectively, "NCE" or the "Company"). All significant intercompany transactions and accounts have been eliminated.

The unaudited financial statements included herein have been prepared by the Company without audit, pursuant to the rules and regulations of the Securities and Exchange Commission. The financial statements reflect all adjustments that are, in the opinion of management, necessary to fairly present such information. All such adjustments are of a normal recurring nature. Although the Company believes that the disclosures are adequate to make the information presented not misleading, certain information and footnote disclosures, including a description of significant accounting policies normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States of America, have been condensed or omitted pursuant to such rules and regulations.

These financial statements should be read in conjunction with the consolidated financial statements and notes thereto included in the Company's Annual Report on Form 10-K for the fiscal year ending December 31, 2015. Operating results for the six month period ended June 30, 2016 are not necessarily indicative of the results that may be expected for any subsequent quarter or for the fiscal year ending December 31, 2016.

NOTE B: NATURE OF OPERATIONS

The Company operates oil and gas wells and mineral leases in Athens and Meigs Counties in Ohio and in Calhoun, Jackson and Roane Counties in West Virginia through its wholly owned subsidiaries Mountaineer State Energy, LLC and Mountaineer State Operations, LLC.

The Company also leases and operates a retirement community in King City Oregon, with a capacity of 114 residents.

NOTE C: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

We consider accounting policies related to our estimates of depreciation amortization and depletion, segments, oil and gas properties, oil and gas reserves, gas gathering assets, office and field equipment, revenue recognition and gas imbalances, leases, revenue recognition for real estate operations, impairment, and sales of real estate as significant accounting policies. The policies include significant estimates made by management using information available at the time the estimates are made. However, these estimates could change materially if different information or assumptions were used. These policies are summarized in our Annual Report on Form 10-K for the year ended December 31, 2015.

NOTE D: OIL AND GAS RESERVES

The Company uses the full cost method of accounting for its investment in oil and natural gas properties. Under this method of accounting, all costs of acquisition, exploration and development of oil and natural gas properties (including such costs as leasehold acquisition costs, geological expenditures, dry hole costs, tangible and intangible development costs and direct internal costs) are capitalized as the cost of oil and natural gas properties when incurred.

The full cost method requires the Company to calculate quarterly, by cost center, a "ceiling," or limitation on the amount of properties that can be capitalized on the balance sheet. To the extent capitalized costs of oil and natural gas properties, less accumulated depletion and related deferred taxes exceed the sum of the discounted future net revenues of proved oil and natural gas reserves, the lower of cost or estimated fair value of unproved properties subject to amortization, the cost of properties not being amortized, and the related tax amounts, such excess capitalized costs are charged to expense.

The standardized measure of discounted future net cash flows and changes in such cash flows are prepared using assumptions required by the Financial Accounting Standards Board and the Securities and Exchange Commission. Such assumptions include a standardized method for determining pricing and require that future cash flow be discounted using a 10% rate. The valuation that results may not represent management's estimated current market value of proved reserves.

During the past few years the exploration, development and production of natural gas has resulted in an oversupply of natural gas which has resulted in a substantial reduction in the market price. Management of the Company believes that this oversupply will last for some time and does not anticipate an increase in the price we can receive in the market place. In April 2012 the Company entering into an agreement to fix the price it receives for the sale of its gas. For the five years ended April 2017 the Company will receive $4.53 per MCF.

NOTE E: LAND HELD FOR INVESTMENT

In February 2014 the company acquired 7.4 acres of undeveloped land in Desoto, Texas for $624,000.The Company believes the highest and best use of this property is for the construction and development of multifamily housing. The Company acquired the property for investment purposes.

NOTE F: CONTINGENCIES

Carlton Energy Group, LLC

In December 2006, Carlton Energy Group, LLC ("Carlton") instituted litigation against an individual, Eurenergy Resources Corporation ("Eurenergy") and several other entities including New Concept Energy, Inc., which was then known as CabelTel International Corporation (the "Company") alleging tortuous conduct, breach of contract and other matters and as to the Company that it was the alter ego of Eurenergy. The Carlton claims were based upon an alleged tortuous interference with a contract by the individual and Eurenergy related to the right to explore a coal bed methane concession in Bulgaria which had never (and has not to this day) produced any hydrocarbons. At no time during the pendency of this project or since did the company or any of its officers or directors have any interest whatsoever in the success or failure of the so-called "Bulgaria Project". However, in the litigation, Carlton alleged that the Company was the alter-ego of certain of the other Defendants including Eurenergy.

Following a jury trial in 2009, the Trial Court (295th District Court of Harris County, Texas) reduced the actual damages found by the jury of $66.5 million and entered judgment against EurEnergy and The individual jointly and severally for $31.16 million in actual damages on its tortuous-interference claim and the Court further assessed exemplary damages against The individual and EurEnergy in the amount of $8.5 million each. The Court granted a judgment for the Company that it was not the alter ego of any of the other parties and thereby would not incur any damages.

Cross appeals were filed by Carlton, The individual and EurEnergy to the Court of Appeals for the First District of Texas (the "Court of Appeals") which rendered its opinion on February 14, 2012. The Court of Appeals opinion, among other things, reinstated the jury award of actual damages jointly and severely against The individual and EurEnergy in the amount of $66.5 million and overturned the Trial Court's ruling favorable to the Company rendering a judgment for that amount plus exemplary damages against the Company as the "alter ego" of Eurenergy.

The Company and the other defendants filed a Petition for Review of the Court of Appeals Opinion with the Supreme Court of the State of Texas. On May 8, 2015, the Supreme Court of Texas affirmed, in part, and reversed, in part, the Court of Appeals Judgment, remanding the case to that Court for further proceedings. In its opinion, the Supreme Court concluded that the evidence supports the Jury's verdict that the individual used the Company and other entities, that it would be unjust to require Carlton to treat them separately and found that the Company was an alter ego as a matter of law. The Supreme Court determined that the Court of Appeals erred in reinstating the jury's verdict on damages in the amount of $66.5 million as the amount was speculative and not supported by competent evidence. The court declined to reinstate the trial court's judgment of $31.16 million. The Supreme Court did rule that there was some evidence to support an award of actual damages and therefore remanded the case to the Court of Appeals to make a factual sufficiency determination, if possible, as to as to the amount. The defendants have filed a Motion for Rehearing requesting clarification of the Supreme Court's ruling and/or a remand to the trial court for a new trial.

Management's preliminary analysis of these developments suggests it is reasonably possible that the claim will result in an unfavorable outcome. Management notes that in connection with the original appeal, the individual defendant deposited alternative security with the court to supersede the judgment which the court determined to have a value in excess of $56 million. Management believes that the maximum exposure would be in an amount significantly less than the amount on deposit. Accordingly, management believes that any adverse outcome is fully secured by that deposit.

Other

The Company has been named as a defendant in other lawsuits in the ordinary course of business. Management is of the opinion that these lawsuits will not have a material effect on the financial condition, results of operations or cash flows of the Company.

NOTE G: OPERATING SEGMENTS

The following table reconciles the segment information to the corresponding amounts in the Consolidated Statements of Operations and total assets:

Three months ended June 30, 2016	**Oil and Gas Operations**	**Retirement Facility**	**Corporate**	**Total**
Operating revenue	$ 170	$ 665	$ -	835
Operating expenses	150	376	101	627
Depreciation, Depletion and Amortization	83	13	-	96
Lease Expense	-	238	-	238
Total Operating Expenses	233	627	101	961
Interest Income	5	-	0	5
Interest expense	(7)	-	-	(7)
Other income	-	-	(5)	(5)
Segment operating income	$ (65)	$ 38	$ (106)	$ (133)

Three months ended June 30, 2015	**Oil and Gas Operations**	**Retirement Facility**	**Corporate**	**Total**
Operating revenue	$ 259	$ 744	$ -	1,003
Operating expenses	324	400	155	879
Depreciation, Depletion and Amortization	116	15	-	131
Lease Expense	-	245	-	245
Total Operating Expenses	440	660	155	1255
Interest expense	(16)	-	-	(16)
Recovery of Bad Debt Expense	-	-	386	386
Other income	-	-	(8)	(8)
Segment operating income	$ (197)	$ 84	$ 223	$ 110

Six months ended June 30, 2016	Oil and Gas Operations	Retirement Facility	Corporate	Total
Operating revenue	$ 389	$ 1,342	$ -	$ 1,731
Operating expenses	382	724	267	1,373
Depreciation, Depletion and Amortization	247	26	-	273
Lease Expense	-	497	-	497
Total Operating Expenses	629	1,247	267	2,143
Interest Income	11	-	-	11
Interest expense	(18)	-	-	(18)
Other income	(10)	-	-	(10)
Segment operating income	$ (257)	$ 95	$ (267)	$ (429)

Six months ended June 30, 2015	Oil and Gas Operations	Retirement Facility	Corporate	Total
Operating revenue	$ 431	$ 1,461	$ -	$ 1,892
Operating expenses	628	794	309	1,731
Depreciation, Depletion and Amortization	282	31	-	313
Lease Expense	-	490	-	490
Total Operating Expenses	910	1,315	309	2,534
Interest expense	(42)	-	-	(42)
Recovery of Bad Debt Expense	-	-	1,124	1,124
Other income	-	-	(16)	(16)
Segment operating income	$ (521)	$ 146	$ 799	$ 424

NOTE H: NEWLY ISSUED ACCOUNTING STANDARDS

We have considered all other newly issued accounting guidance that is applicable to our operations and the preparation of our consolidated statements, including that which we have not yet adopted. We do not believe that any such guidance will have a material effect on our financial position or results or operation.

NOTE I: SUBSEQUENT EVENTS

The Company has evaluated subsequent events through August 12, 2016, the date the financial statements were available to be issued, and has determined that there are none to be reported.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

Critical Accounting Policies and Estimates

The Company’s discussion and analysis of its financial condition and results of operations are based upon the Company’s consolidated financial statements, which have been prepared in accordance with accounting principles generally accepted in the United States. Certain of the Company’s accounting policies require the application of judgment in selecting the appropriate assumptions for calculating financial estimates. By their nature, these judgments are subject to an inherent degree of uncertainty. These judgments and estimates are based upon the Company’s historical experience, current trends and information available from other sources that are believed to be reasonable under the circumstances, the results of which form the basis for making judgments about the carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates under different assumptions or conditions.

The Company’s significant accounting policies are summarized in Note B to our consolidated financial statements in our annual report on Form 10-K. The Company believes the following critical accounting policies are more significant to the judgments and estimates used in the preparation of its consolidated financial statements. Revisions in such estimates are recorded in the period in which the facts that give rise to the revisions become known.

Oil and Gas Property Accounting

The Company uses the full cost method of accounting for its investment in oil and natural gas properties. Under this method of accounting, all costs of acquisition, exploration and development of oil and natural gas properties (including such costs as leasehold acquisition costs, geological expenditures, dry hole costs, tangible and intangible development costs and direct internal costs) are capitalized as the cost of oil and natural gas properties when incurred.

The full cost method requires the Company to calculate quarterly, by cost center, a “ceiling,” or limitation on the amount of properties that can be capitalized on the balance sheet. To the extent capitalized costs of oil and natural gas properties, less accumulated depletion and related deferred taxes exceed the sum of the discounted future net revenues of proved oil and natural gas reserves, the lower of cost or estimated fair value of unproved properties subject to amortization, the cost of properties not being amortized, and the related tax amounts, such excess capitalized costs are charged to expense.

The standardized measure of discounted future net cash flows and changes in such cash flows are prepared using assumptions required by the Financial Accounting Standards Board and the Securities and Exchange Commission. Such assumptions include a standardized method for determining pricing and require that future cash flow be discounted using a 10% rate. The valuation that results may not represent management’s estimated current market value of proved reserves.

Doubtful Accounts

The Company’s allowance for doubtful accounts receivable and notes receivable is based on an analysis of the risk of loss on specific accounts. The analysis places particular emphasis on past due accounts. Management considers such information as the nature and age of the receivable, the payment history of the tenant, customer or other debtor and the financial condition of the tenant or other debtor. Management’s estimate of the required allowance, which is reviewed on a quarterly basis, is subject to revision as these factors change.

Deferred Tax Assets

Significant management judgment is required in determining the provision for income taxes, deferred tax assets and liabilities and any valuation allowance recorded against net deferred tax assets. The future recoverability of the Company’s net deferred tax assets is dependent upon the generation of future taxable income prior to the expiration of the loss carry forwards. At June 30, 2016 the Company had a deferred tax asset due to tax deductions available to it in future years. However, as management could not determine that it was more likely than not that the benefit of the deferred tax asset would be realized, a 100% valuation allowance was established.

Liquidity and Capital Resources

At June 30, 2016, the Company had current assets of $617,000 and current liabilities of $1,429,000.

Cash and cash equivalents at June 30, 2016 were $474,000 as compared to $473,000 at December 31, 2015.

Net cash provided from operating activities was $59,000 for the six months ended June 30, 2016. During the six-month period, the Company had a net loss of $429,000.

Net cash provided used in investing activities was $23,000 for the six months ended June 30, 2016. This represents fixed assets acquired to support the Company's retirement center operations

Net cash used in financing activities was $35,000 for the six months ended June 30, 2016, consisting of the repayment of bank loans.

Results of Operations

The following discussion is based on our Consolidated Statements of Operations for the three and six months ended June 30, 2016 and 2015 as included in Part 1, Item 1: Financial statements of this report.

Comparison of the three months ended June 30, 2016 to the same period ended 2015

The Company reported a net loss of $133,000 for the three months ended June 2016, as compared to a net income of $110,000 for the similar period in 2015.

For the three months ended June 30, 2016, the Company recorded oil and gas revenues, net of royalty expenses of $170,000 as compared to $259,000 for the comparable period of 2015. The decline in oil and gas revenue was principally due to the price the Company was receiving for its oil sales in 2016 as compared to 2015.

The Company recorded revenues of $665,000 for the three months ended June 30, 2016 from its retirement property compared to $744,000 for the comparable period in 2015. The decrease was primarily due a drop in occupancy at the facility caused principally by the opening of a competing facility in the community where our facility is located. .

For the three months ended June 30, 2016, the Company recorded oil and gas operating expenses of $233,000 as compared to $440,000 for the comparable period of 2015. The decrease was due to a decrease in overall operating expenses as the Company has actively been reducing costs to compensate for the reduction in revenue.

For the three months ended June 30, 2016, operating expenses at the retirement property were $376,000 as compared to $400,000 for the comparable period in 2015. The decrease in operating expenses were due to an overall decrease in non-payroll related expenses.

For the three months ended June 30, 2016, corporate general & administrative expenses were $101,000 as compared to $155,000 for the comparable periods in 2015. The decrease is primarily due to a reduction in wages and overall operating expenses.

For the three months ended June 30, 2015 the company recorded a bad debt expense recovery of $386,000 with respect to a note receivable that was fully reserved in a prior year (For a more complete discussion of history of the receivable, the establishment of a reserve due to concerns regarding collectability if the receivable and the recovery efforts refer to the Company's Annual Report on Form 10-K for the year ended December 31, 2015 in Item 13 on page 21 and Footnote C on page 34)

Comparison of the six months ended June 30, 2016 to the same period ended 2015

The Company reported a net loss of $429,000 for the six months ended June 2016, as compared to net income of $424,000 for the similar period in 2015.

For the six months ended June 30, 2016, the Company recorded oil and gas revenues, net of royalty expenses of $389,000 as compared to $431,000 for the comparable period of 2015. The decline in oil and gas revenue was principally due to the price the Company was receiving for its oil sales in 2016 as compared to 2015.

The Company recorded revenues of $1,342,000 for the six months ended June 30, 2016 from its retirement property compared to $1,461,000 for the comparable period in 2015. The decrease was primarily due a drop in occupancy at the facility caused principally by the opening of a competing facility in the community where our facility is located.

For the six months ended June 30, 2016, the Company recorded oil and gas operating expenses of $382,000 as compared to $628,000 for the comparable period of 2015. The decrease was due to a decrease in overall operating expenses as the Company has actively been reducing costs to compensate for the reduction in revenue

For the six months ended June 30, 2016, operating expenses at the retirement property were $724,000 as compared to $794,000 for the comparable period in 2015. The decrease in operating expenses were due to an overall decrease in non-payroll related expenses.

For the six months ended June 30, 2016, corporate general & administrative expenses were $267,000 as compared to $309,000 for the comparable periods in 2015. The decrease is primarily due to a reduction in wages and overall operating expenses.

For the six months ended June 30, 2015 the company recorded a bad debt expense recovery of $1,124,000 with respect to a note receivable that was fully reserved in a prior year (For a more complete discussion of history of the receivable, the establishment of a reserve due to concerns regarding collectability if the receivable and the recovery efforts refer to the Company's Annual Report on Form 10-K for the year ended December 31, 2015 in Item 13 on page 21 and Footnote C on page 34)

Forward Looking Statements

"Safe Harbor" Statement under the Private Securities Litigation Reform Act of 1995: A number of the matters and subject areas discussed in this filing that are not historical or current facts deal with potential future circumstances, operations and prospects. The discussion of such matters and subject areas is qualified by the inherent risks and uncertainties surrounding future expectations generally, and also may materially differ from the Company's actual future experience involving any one or more of such matters and subject areas relating to interest rate fluctuations, the ability to obtain adequate debt and equity financing, demand, pricing, competition, construction, licensing, permitting, construction delays on new developments, contractual and licensure, and other delays on the disposition, transition, or restructuring of currently or previously owned, leased or managed properties in the Company's portfolio, and the ability of the Company to continue managing its costs and cash flow while maintaining high occupancy rates and market rate charges in its retirement community. The Company has attempted to identify, in context, certain of the factors that it currently believes may cause actual future experience and results to differ from the Company's current expectations regarding the relevant matter of subject area. These and other risks and uncertainties are detailed in the Company's reports filed with the Securities and Exchange Commission ("SEC"), including the Company's Annual Reports on Form 10-K and Quarterly Reports on Form 10-Q.

Inflation

The Company's principal source of revenue is rents from a retirement community and fees for services rendered. The real estate operation is affected by rental rates that are highly dependent upon market conditions and the competitive environment in the areas where the property is located. Compensation to employees and maintenance are the principal cost elements relative to the operation of this property. Although the Company has not historically experienced any adverse effects of inflation on salaries or other operating expenses, there can be no assurance that such trends will continue or that, should inflationary pressures arise, the Company will be able to offset such costs by increasing rental rates in its real estate operation.

Environmental Matters

The Company has conducted environmental assessments on most of its existing owned or leased properties. These assessments have not revealed any environmental liability that the Company believes would have a material adverse effect on the Company's business, assets or results of operations. The Company is not aware of any such environmental liability. The Company believes that all of its properties are in compliance in all material respects with all federal, state and local laws, ordinances and regulations regarding hazardous or toxic substances or petroleum products. The Company has not been notified by any governmental authority and is not otherwise aware of any material non-compliance, liability or claim relating to hazardous or toxic substances or petroleum products in connection with any of its communities.

Item 3. Quantitative and Qualitative Disclosures about Market Risk

Interest Rate Risk

Nearly all of the Company's debt is financed at fixed rates of interest. Therefore, the Company has minimal risk from exposure to changes in interest rates.

Item 4. CONTROLS AND PROCEDURES

(a) Based on an evaluation by our management (with the participation of our Principal Executive Officer and Principal Financial Officer), as of the end of the period covered by this report, our Principal Executive Officer and Principal Financial Officer concluded that our disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934, as amended (the "Exchange Act")). Were effective to provide reasonable assurance that information required to be disclosed by us in reports that we file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in SEC rules and forms and that such information is accumulated and communicated to our management, including our Principal Executive Officer and Principal Financial Officer, to allow timely decisions regarding required disclosures.

(b) There has been no change in our internal control over financial reporting (as defined in Exchange Act Rule 13a-15(f)) during the most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

PART II: OTHER INFORMATION

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

None.

Item 6. Exhibits

The following exhibits are filed herewith or incorporated by reference as indicated below.

Exhibit Designation	Exhibit Description
3.1	Articles of Incorporation of Medical Resource Companies of America (incorporated by reference to Exhibit 3.1 to Registrant's Form S-4 Registration Statement No. 333-55968 dated December 21, 1992)
3.2	Amendment to the Articles of Incorporation of Medical Resource Companies of America (incorporated by reference to Exhibit 3.5 to Registrant's Form 8-K dated April 1, 1993)
3.3	Restated Articles of Incorporation of Greenbriar Corporation (incorporated by reference to Exhibit 3.1.1 to Registrant's Form 10-K dated December 31, 1995)
3.4	Amendment to the Articles of Incorporation of Medical Resource Companies of America (incorporated by reference to Exhibit to Registrant's PRES 14-C dated February 27, 1996)
3.5	Bylaws of Registrant (incorporated by reference to Exhibit 3.2 to Registrant's Form S-4 Registration Statement No. 333-55968 dated December 21, 1992)
3.6	Amendment to Section 3.1 of Bylaws of Registrant adopted October 9, 2003 (incorporated by reference to Exhibit 3.2.1 to Registrant's Form S-4 Registration Statement No. 333-55968 dated December 21, 1992)
3.7	Certificate of Decrease in Authorized and Issued Shares effective November 30, 2001 (incorporated by reference to Exhibit 2.1.7 to Registrant's Form 10-K dated December 31, 2002)
3.8	Certificate of Designations, Preferences and Rights of Preferred Stock dated May 7, 1993 relating to Registrant's Series B Preferred Stock (incorporated by reference to Exhibit 4.1.2 to Registrant's Form S-3 Registration Statement No. 333-64840 dated June 22, 1993)
3.9	Certificate of Voting Powers, Designations, Preferences and Rights of Registrant's Series F Senior Convertible Preferred Stock dated December 31, 1997 (incorporated by reference to Exhibit 2.2.2 of Registrant's Form 10-KSB for the fiscal year ended December 31, 1997)
3.10	Certificate of Voting Powers, Designations, Preferences and Rights of Registrant's Series G Senior Non-Voting Convertible Preferred Stock dated December 31, 1997 (incorporated by reference to Exhibit 2.2.3 of Registrant's Form 10-KSB for the fiscal year ended December 31, 1997)
3.11	Certificate of Designations dated October 12, 2004 as filed with the Secretary of State of Nevada on October 13, 2004 (incorporated by reference to Exhibit 3.4 of Registrant's Current Report on Form 8-K for event occurring October 12, 2004)
3.12	Certificate of Amendment to Articles of Incorporation effective February 8, 2005 (incorporated by reference to Exhibit 3.5 of Registrant's Current Report on Form 8-K for event occurring February 8, 2005)
3.13	Certificate of Amendment to Articles of Incorporation effective March 21, 2007 (incorporated by reference to Exhibit 3.13 of Registrant's Current Report on Form 8-K for event occurring March 21, 2005)
31.1*	Certification pursuant to Rule 13a-14 and 15d-14 under the Securities Exchange Act of 1934, as amended, of Principal Executive Officer and Chief Financial Officer
32.1*	Certification of Principal Executive Officer and Chief Financial Officer pursuant to 18 U.S.C. §1350
101	Interactive data files pursuant to Rule 405 of Regulation S-T.

*Filed herewith.

Signatures

Pursuant to the requirements of the Securities and Exchange Act of 1934, Registrant has duly caused this Report to be signed on its behalf by the undersigned, thereunto duly authorized.

New Concept Energy, Inc.

Date: August 12, 2016 By: /s/ Gene Bertcher

Gene S. Bertcher, Principal Executive Officer, President and Chief Financial Officer

CERTIFICATIONS **EXHIBIT 31.1**

PRINCIPAL EXECUTIVE OFFICER AND CHIEF FINANCIAL OFFICER'S RULE 13a-14(a)/15d-14(a)

I, Gene S. Bertcher, certify that:

1) I have reviewed this quarterly report of Form 10-Q of New Concept Energy, Inc.;

2) Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made in light of the circumstances under which such statements were made, and is not misleading with respect to the period covered by this report;

3) Based on my knowledge, the financial statements and other financial information included in this report fairly present, in all material respects, the financial condition, results of operations and cash flows of the Registrant as of and for the periods presented in this report;

4) I am responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13-15(e) and 15(d)-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13(a)-15(f) and 15(d)-15(f)) for the Registrant and have:

(a) Designed such disclosure controls and procedures, or used such disclosure controls and procedures to be designed under my supervision, to ensure that material information relating to the Registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this annual report is being prepared;

(b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under my supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principals;

(c) Evaluated the effectiveness of the Registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the controls and procedures as of the end of the period covered by this report based on such evaluation; and

(d) Disclosed in this report any change in the Registrant's internal control over financial reporting that occurred during the Registrant's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the Registrant's internal control over financial reporting.

5) I have disclosed, based on my most recent evaluation of internal control over financial reporting, to the Registrant's auditors and the audit committee of Registrant's board of directors (or persons performing the equivalent functions):

(a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant's ability to record, process, summarize and report financial information; and

(b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant's internal controls.

Dated: August 12, 2016

/s/ Gene S. Bertcher
Gene S. Bertcher, Principal Executive
Officer, President and Chief Financial Officer

EXHIBIT 32.1

CERTIFICATION PURSUANT TO 18 U.S.C. § 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Quarterly Report of New Concept Energy, Inc. (the "Company") of Form 10-Q for the period ended June 30, 2015, as filed with the Securities Exchange Commission on the date hereof (the "Report"), I, Gene S. Bertcher, President and Chief Financial Officer of the Company, do hereby certify pursuant to 18 U.S.C. §1350 that:

(i) The Report fully complies with the requirements of Section 13(a) or I 5(d) of the Securities Exchange Act of 1934, as amended; and

(ii) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company, at the end of the period indicated and for the periods indicated.

Dated: August 12, 2016

/s/ Gene S. Bertcher
Gene S. Bertcher, Principal Executive Officer, President and Chief Financial Officer